#### KEEGAN WERLIN LLP

ATTORNEYS AT LAW
265 FRANKLIN STREET
BOSTON, MASSACHUSETTS 02110-3113

(617) 951-1400

TELECOPIERS: (617) 951-1354 (617) 951-0586

May 20, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2<sup>nd</sup> Floor
Boston, MA 02110

Re: Cambridge Electric Light Company d/b/a NSTAR Electric, D.T.E. 05-17

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list. The Company is also providing CD-ROMs to the Hearing Officer, Department staff and the Attorney General containing working, electronic versions of the spreadsheets provided in response to information request DTE-2-2, as requested by the Department. Please contact me or Cheryl Kimball if you have any questions regarding the filing.

Thank you for your attention to this matter.

Very truly yours,

Hull falrile

√John K. Habib

cc: Jody Stiefel, Hearing Officer (including CD-ROM)

Joseph Rogers, Assistant Attorney General (including CD-ROM)

Susan McSherry

Henry LaMontagne

David Myers

John O'Brien

# INFORMATION REQUESTS

DTE-2-1

DTE-2-2

DTE-2-3

Cambridge Electric Light Company Department of Telecommunications and Energy

D.T.E. 05-17

Information Request: DTE-2-1

May 20, 2005

Person Responsible: Henry C. LaMontagne

Page 1 of 1

# Information Request DTE-2-1

Please provide copies of pages 300 and 301 from the Company's FERC FORM 1 for years 2003 and 2004.

# Response

Please see Attachment DTE-2-1.

Attachment DTE-2-1

rear of Report
Dec. 31, 2003

Cambridge Electric Light Company

(1) An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 12/31/2003

(2) A Resubmission 12/31/2003

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

(a) ales of Electricity 40) Residential Sales 42) Commercial and Industrial Sales	Amount for Year (b) 24,096,280	Amount for Previous Year (c)
40) Residential Sales	24.000.200	
· · · · · · · · · · · · · · · · · · ·	24 000 200	
42) Commercial and Industrial Sales	24,090,280	22,926,346
ing commender and middouries control		
nall (or Comm.) (See Instr. 4)	113,646,023	103,833,185
rge (or Ind.) (See Instr. 4)	2,164,799	3,712,150
44) Public Street and Highway Lighting	1,637,652	1,646,577
45) Other Sales to Public Authorities		
46) Sales to Railroads and Railways		
48) Interdepartmental Sales		
OTAL Sales to Ultimate Consumers	141,544,754	132,118,258
47) Sales for Resale	12,295,508	29,878,551
TAL Sales of Electricity	153,840,262	161,996,809
ess) (449.1) Provision for Rate Refunds	-8,607,046	6,589,471
TAL Revenues Net of Prov. for Refunds	162,447,308	155,407,338
her Operating Revenues		
50) Forfeited Discounts	306,299	262,857
51) Miscellaneous Service Revenues		
i3) Sales of Water and Water Power		
54) Rent from Electric Property	665,009	196,091
5) Interdepartmental Rents		
6) Other Electric Revenues		
TAL Other Operating Revenues	7,564,614	12,401,667
TAI Flectric Operating Revenues	170.011.922	167,809,005
h 50 50 50 50 50 50 50 50 50 50 50 50 50	er Operating Revenues  D) Forfeited Discounts  Miscellaneous Service Revenues  S) Sales of Water and Water Power  A) Rent from Electric Property  D) Interdepartmental Rents  O) Other Electric Revenues	er Operating Revenues  0) Forfeited Discounts 306,299  1) Miscellaneous Service Revenues 3) Sales of Water and Water Power 4) Rent from Electric Property 5) Interdepartmental Rents 5) Other Electric Revenues

Cambridge Electric Light Company		(1) An Unginal (2) A Resubmission ELECTRIC OPERATING REV	(Mo, Da, Yr) 12/31/2003	Dec. 31, 2003	
4. Commercial and industrial Sale Large or Industrial) regularly used (See Account 442 of the Uniform S 5. See pages 108-109, Important 6. For Lines 2,4,5,and 6, see Page 7. Include unmetered sales. Provi	s, Account 44 by the respor ystem of Acc Changes Dur 304 for amo	<ol> <li>may be classified according to the classifier of the</li></ol>	ding to the basis of classific fication is not generally gre ssification in a footnote.) territory added and import	ater than 1000 Kw of dem	and.
MEGAWAT	T HOURS SOL	.D	AVG.NO. CUSTO	MERS PER MONTH	Line
Amount for Year (d)		Previous Year e)	Number for Year (f)	Number for Previous Year (g)	No.
193,869		185,041	39,573	39,59	3 2
1,403,967	····	1,340,673	7,108	7,07	3 6 4
33,380		50,686	25	2	7 5
8,348		8,506	345	34	5 6
					7
					8
					9
1,639,564		1,584,906	47,051	47,04	1 10
317,859		679,048			1 11
1,957,423		2,263,954	47,051	47,04	2 12
					13
1,957,423		2,263,954	47,051	47,04	2 14
Line 12, column (b) includes \$	-811,612	of unbilled revenues.	······································		느
Line 12, column (d) includes	-6,485	MWH relating to unbilled rev	enues		1

	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Cam	bridge Electric Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2005	End of 2004/Q4
	E	LECTRIC OPERATING REVENUES (	l " ' ' ' '	
re ate 2. Re 3. Re fo bill each	e following instructions generally apply to the annual versic d to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each granth. Increases or decreases from previous period (columns (c),	required in the annual version of these page nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat group of meters added. The -average number	s. rate accounts; except that where ser of customers means the average o	parate meter readings are added If twelve figures at the close of
	P			
Line No.	Title of Acco	ount .	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	Sales of Electricity (a)		(b)	(c)
<u>.</u>	(440) Residential Sales	The state of the s	24,372,622	24,096,280
	(442) Commercial and Industrial Sales		24,372,022	24,090,200
_ <del></del> 4	Small (or Comm.) (See Instr. 4)		116,376,618	142 646 022
<del>_</del>	Large (or Ind.) (See Instr. 4)			<del></del>
	(444) Public Street and Highway Lighting		2,095,369	<del></del>
	(445) Other Sales to Public Authorities		1,687,469	9 1,637,652
	(446) Sales to Railroads and Railways			
	(448) Interdepartmental Sales			
			444 500 07	
10	TOTAL Sales to Ultimate Consumers		144,532,078	
11	(447) Sales for Resale		6,508,447	
12 13	TOTAL Sales of Electricity (Less) (449.1) Provision for Rate Refunds		151,040,525	<del>   </del>
14	TOTAL Revenues Net of Prov. for Refunds		1,230,356	<del> </del>
15	Other Operating Revenues		149,810,169	9 162,447,308
16	(450) Forfeited Discounts		104.510	306 300
17	(451) Miscellaneous Service Revenues		194,510	306,299
17	(451) Miscellaneous Service Revenues			
10	(AE2) Salan of Water and Water Davies			
18	(453) Sales of Water and Water Power		210.00	
19	(454) Rent from Electric Property		612,604	4 665,009
19 20	(454) Rent from Electric Property (455) Interdepartmental Rents			
19 20 21	(454) Rent from Electric Property		7,264,123	
19 20 21 22	(454) Rent from Electric Property (455) Interdepartmental Rents			
19 20 21 22 23	(454) Rent from Electric Property (455) Interdepartmental Rents			
19 20 21 22 23 24	(454) Rent from Electric Property (455) Interdepartmental Rents			
19 20 21 22 23 24 25	(454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues		7,264,123	3 6,593,306
19 20 21 22 23 24 25 26	(454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues		7,264,123 8,071,237	7 7,564,614
19 20 21 22 23 24 25 26	(454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues		7,264,123	7 7,564,614

Name of Respondent		This Report Is:		Date of Report	Year/Period of Rep	
Cambridge Electric Light Company		(1) X An Original (2) A Resubmis		(Mo, Da, Yr) 03/31/2005	End of	<u>14</u>
	E	LECTRIC OPERATING	REVENUES (	Account 400)		
5. Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.) 6. See pages 108-109, Important Chang 7. For Lines 2,4,5,and 6, see Page 304 8. Include unmetered sales. Provide de	is not generally greater ses During Period, for in for amounts relating to	than 1000 Kw of demand.  nportant new territory addecumbilled revenue by account	(See Account 442) I and important rai	2 of the Uniform System of	of Accounts. Explain basis of class	by the ification
MEGAV	WATT HOURS SOL	D		AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous	year (no Quarterly) (e)	Current Ye	ar (no Quarterly) (f)	Previous Year (no Quarterly)	
				(7)	(g)	1
187,034		193,869	-	40,040	39,57	
						3
1,409,438		1,403,967		7,209	7,10	8 4
28,363		33,380		24	2	5 5
8,290		8,348		338	34	5 6
						7
						8
4 000 405						9
1,633,125		1,639,564		47,611	47,05	<del></del>
146,289		317,859		3		3 11
1,779,414		1,957,423	····	47,614	47,05	
4 770 444		4.057.400		47.04		13
1,779,414		1,957,423		47,614	47,05	4 14
Line 12, column (b) includes \$	-38,326	of unbilled revenues.				
Line 12, column (d) includes	-6,201	MWH relating to unbil	led revenues			

Cambridge Electric Light Company Department of Telecommunications and Energy

D.T.E. 05-17

Information Request: DTE-2-2

May 20, 2005

Person Responsible: Henry C. LaMontagne

Page 1 of 1

# Information Request DTE-2-2

Please provide two tables (one for 2003 and another for 2004), in an electronic EXCEL spreadsheet (formulas included), that identifies all revenue components maintained on the Company's ledger, that is, both a descriptive name and the associated annual revenues. Add as many "other" lines as appropriate.

Please provide an explanation if the Distribution and Transmission subtotals in Column 9 of the table below, for 2004, are not equivalent to the totals previously provided in responses to DTE set 1. If necessary add additional columns to the table below.

Utilize the following format.

Year: 200x

Col 1 #2 #3 #4 #5 #6 #7 #8 #9 Account 440 442 442 444 445 446 448 Total

Distribution Revenue

Transmission Revenue

other (describe)

**Energy Supply** 

Total

Where the total line is equivalent to FERC FORM 1, page 300, line 2 4 5 6 7 8 9 10

### Response

Please see Attachment DTE-2-2 which is an excel spreadsheet that sets forth the information requested.

		Car	nbridge Elect	Cambridge Electric Light Company	pany			
			Revenue	Revenue Statistics				
Year	2004						The state of the s	
	Residential	Small C&I	Large C&I	Street Lighting	Public Auth.	Railways	Interdept.	
Account	440	442	442	444	445	446	448	Total
Distribution	7,661,753.39	12,239,407.05	149,886.23	963,918.98		1	•	21,014,965.65
Transmission	3,258,293.66	17,123,028.51	332,057.91	116,277.24			-	20,829,657.32
Transition	646,407.60	4,913,287.12	107,292.88	30,662.72	•	E	1	5,697,650.32
DSM	468,212.75	3,536,008.31	74,084.45	20,727.97		1		4,099,033.48
Renewable	93,656.91	707,243.50	14,816.78	4,147.07			•	819,864.26
PAM	230,671.31	1,677,064.35	35,162.86	7,723.21	•	•	•	1,950,621.73
DS & SO	11,581,279.89	72,548,546.12	1,310,426.53	523,713.38		1	•	85,963,965.92
DS adjustment	485,065.68	3,696,235.86	76,969.26	20,298.38		1	1	4,278,569.18
Unbilled- Distribution	11,845.00	(93,429.00)	(3,381.00)		The state of the s	1	E	(84,965.00)
Unbilled- Transmission	1	1	1	1		•	1	
Unbilled- Transition	19,360.00	29,226.00	(1,947.00)		The state of the s	1	1	46,639.00
Deffered-Transmission	ı	ľ	1	D	1	1		
Deffered-PAM	(83,923.71)	The state of the s	1			-		(83,923.71)
Total	24,372,622.48	116,376,617.82	2,095,368.90	1,687,468.95	1	1	•	144,532,078.15
7007	2003							
TO D	5007							
	Residential	Small C&I	Large C&I	Street Lighting	Public Auth.	Railways	Interdept.	
Account	440	442	442	444	445	446	448	Total
Distribution	7,839,868.87	12,172,772.29	162,780.25	965,043.29	1	ı	1	21,140,464.70
Transmission	4,570,769.30	23,009,674.46	464,753.47	161,920.57	1	•	. 1	28,207,117.80
Transition	367,383.57	4,383,904.29	115,636.13	15,567.60	ı	1	1	4,882,491.59
DSM	487,705.57	3,547,457.48	85,585.60	20,869.37	I	1		4,141,618.02
Renewable	99,576.22	732,479.64	17,518.55	4,204.10		1	1	853,778.51
PAM	1	1	•	•			1	
DS & SO	10,548,766.30	68,105,704.93	1,311,264.17	455,398.39	•	1	•	80,421,133.79
DS adjustment	319,522.04	2,319,421.26	56,169.48	14,648.55	t	3	1	2,709,761.33
Unbilled- Distribution	(31,205.00)	40,576.00	(5,073.00)			ī	ı	4,298.00
Unbilled- Transmission	•			•	4		1	777
Unbilled- Transition	(106,107.00)	(665,967.00)	(43,836.00)	1	1	1		(815,910.00)
Deffered-Transmission	1	I	1	1	1	1	•	
Deffered-PAM	ı	•	1	1	-	1	-	The state of the s
Total	24,096,279.87	113,646,023.35	2,164,798.65	1,637,651.87	•		-	141,544,753.74
		ı						

Cambridge Electric Light Company Department of Telecommunications and Energy

D.T.E. 05-17

Information Request: DTE-2-3

May 20, 2005

Person Responsible: Henry C. LaMontagne

Page 1 of 1

# **Information Request DTE-2-3**

Please identify whether the amounts reflected in the response to DTE 2-2 represent (1) billed values, or (2) both billed and un-billed values.

## Response

Both billed and unbilled values are reported in the response to DTE-2-2.